

Name of the Utility: Kashmir Power Distribution Corporation Limited
Address: Office of the Chief Engineer (Distribution)
Kashmir Power Distribution Corporation Limited,
Exhibition Ground, Opposite High Court (Jahangir Chowk), Srinagar - 190006
Website(<https://kpdcl.jk.gov.in/>)

PUBLIC NOTICE
REQUEST FOR PUBLIC RESPONSE
Petition for approval of Annual Performance Review of FY 2025-26,
approval of Business Plan & MYT for the period of FY 2026-27 to FY
2028-29 and Tariff Proposal for FY 2026-27 of KPDCL

- Kashmir Power Distribution Corporation Limited (KPDCL) had filed the Petition for approval of Annual Performance Review of FY 2025-26, approval of Business Plan & MYT for the period of FY 2026-27 to FY 2028-29 and Tariff Proposal for FY 2026-27 of KPDCL on 30.01.2026. After the T.V.S. was conducted on 20.04.2026, the Revised Petition was filed by the KPDCL on 2.06.2026 in accordance with the Draft Joint Electricity Regulatory Commission for the UT of Jammu & Kashmir and the UT of Ladakh (Terms and Conditions for Determination of Multi Year Generation, Transmission, Distribution Tariff), Regulations, 2025.
- The salient features of the Petition are provided as follows:

Table 1: Summary of Petition

S. No.	Particulars	Annual Revenue Requirement		
		FY 2026-27	FY 2027-28	FY 2028-29
		Submission	Submission	Submission
A	Projected Sales (MU)	7567.54	8209.32	8774.06
B	Projected AT&C Loss (%)	35%	32%	30%
C	Projected Distribution Loss (%) (based on actual performance of H1 of FY 2025-26)	30%	27%	25%
D	Capital Expenditure (INR Cr.)	968.02	61.39	23.03
E	Capitalization (INR Cr.)	1937.91	655.45	61.39
Annual Revenue Requirement and Revenue Gap/(Surplus) (INR Cr)				
1	Power Purchase Cost inclusive of Transmission Cost	5,676.39	5,553.33	6,093.67
2	Operation & Maintenance Expenses	716.95	767.75	791.95
2.1	Employee Expenses	589.79	611.57	634.16
2.2	Administrative & General Expenses	12.05	12.11	12.18
2.3	IT expenses [smart meter]	80.68	109.45	110.82
2.4	Repair & Maintenance Expenses	24.94	25.07	25.20
3	Depreciation	0	0	0
4	Interest on Loan	0	0	0
5	Return on Equity	0	0	0
6	Income Tax	0	0	0
7	Contribution to contingency reserves	0	0	0
8	Interest on Working Capital	127.38	126.49	137.37
9	Bad Debts written off	65.84	65.11	70.92
10	Total Revenue Requirement	6,586.56	6,512.67	7,093.91
11	Less: Non-Tariff Income	2.15	2.15	2.15
12	Net Revenue Requirement	6,584.41	6,510.52	7,091.76
13	Revenue at Existing Tariff @ 93% collection efficiency	2620.29	N.A.	N.A.
14	Revenue Gap/ (Surplus)	3964.12	N.A.	N.A.

3. Projected Revenue Gap/ Surplus, Tariff Rationalization and Tariff revision Proposed:

Table 2: Projected Revenue Gap/ Surplus for FY 2026-27

S. No.	Particulars	FY 2026-27
1	Projected ARR	6584.41
2	Estimated Revenue at Existing Tariff @ realistic collection efficiency	2620.29
3	Revenue Gap/ (Surplus)	3964.12

The Petitioner submitted that in compliance with the “Revised Results Evaluation Framework of KPDCL”, Part-IV (Policy and Structural Reforms, Sub-part (2), Tariff Rationalization, the Petitioner has proposed the rationalization of the number of tariff categories, from existing 13 to 8 and sub-categories from existing 47 to 22 as given below:

Table 3: Existing and Proposed Tariff categories / sub categories under Tariff Rationalisation

Existing Consumer Category	Metered/ Unmetered	Existing Category No.	Proposed Category No.	Proposed Category name
Domestic		I	I	Same as Existing
Below Poverty Line (Consumption up to 30 units/ month)	Metered	1	1	Same as Existing
Up to 200 units per month	Metered	2	2	Same as Existing
201-400 units per month	Metered	3	3	Above 200 units per month
> 400 units per month	Metered	4		
Up to 1/4 kW	Unmetered	5	4	Up to 1 kW
Above 1/4 kW up to 1/2 kW	Unmetered	6		
Above 1/2 kW up to 3/4 kW	Unmetered	7		
Above 3/4 kW up to 1 kW	Unmetered	8		
Above 1 kW up to 2 kW	Unmetered	9	5	Above 1 kW
Above 2 kW	Unmetered	10		
Non Domestic/Commercial		II	II	Same as Existing
Single Phase Up to 200 units per month	Metered	11	6	Same as Existing
Single Phase 201-500 units per month	Metered	12	7	Single Phase > 200 units per month
Single phase > 500 units per month	Metered	13		
Three Phase for all units	Metered	14	8	Same as Existing
Up to 1/4 kW	Unmetered	15	9	Up to 1kW
Above 1/4 kW up to 1/2 kW	Unmetered	16		
Above 1/2 kW up to 3/4 kW	Unmetered	17		
Above 3/4 kW up to 1 kW	Unmetered	18		
Above 1 kW	Unmetered	19	10	Same as Existing
Bulk supply		III	III	Same as Existing
11 kV Supply	Metered	20	11	Same as Existing
33 kV Supply and above	Metered	21		Merged in HT Bulk Supply - 11 kV Supply
State/Central Govt department		IV	IV	Government Departments (State/ Centre Govt., Public Street Light, LT/HT PHE, Traction)
LT Supply	Metered	22	12	State/ Centre, Public Street Light & PHE (LT Supply)
11 kV Supply	Metered	23	13	State/ Centre, PHE, Railway Traction (11 kV Supply & above)
33 kV Supply and above	Metered	24		Merged in State/ Centre, PHE, Railway Traction (11 kV Supply & above)
Public Street Lighting		V	Merged with Category IV	

Existing Consumer Category	Metered/ Unmetered	Existing Category No.	Proposed Category No.	Proposed Category name
Public Street Lighting - Metered	Metered	25	Merged with Metered (LT Supply)	
Public Street Lighting - Unmetered	Unmetered	26	14	Public Street Lighting - Unmetered
LT Public Water Works		VI	Merged with Category IV	
LT Public water works		27	Merged with Metered (LT Supply)	
HT Public Water Works		VII	Merged with Category IV	
11 kV Supply	Metered	28	Merged with Metered (11 kV Supply & above)	
33 kV Supply	Metered	29	Merged with Metered (11 kV Supply & above)	
Traction		VIII	Merged with Category IV	
11 kV Supply	Metered	30	Merged with Metered (11 kV Supply & above)	
33 kV Supply	Metered	31	Merged with Metered (11 kV Supply & above)	
Agriculture		IX	V	Same as Existing
0-10 HP	Metered	32	15	Up to 20 HP
11-20 HP	Metered	33		
Above 20 HP	Metered	34	16	Above 20 HP
0-10 HP	Unmetered	35	17	Up to 20 HP
11-20 HP	Unmetered	36		
Above 20 HP	Unmetered	37	18	Above 20 HP
LT Industrial Supply		X	VI	Same as Existing
LTIS-I For consumers with connected load < 50 kW	Metered	38	19	All LTIS consumers
LTIS-II For consumers with connected load > 50 kW	Metered	39		
LTIS-II For all metered consumers and having load up to 15 HP	Metered	40		
HT Industrial Supply		XI	VII	Same as Existing
11 kV Supply	Metered	41	20	All Except HTPIU
33 kV Supply and above	Metered	42	21	HTPIU 11 kV & above
HT PIU		XII	Merged with category VII	
11 kV Supply	Metered	43	Merged with HTPIU 11 kV & above	
33 kV Supply and above	Metered	44	Merged with HTPIU 11 kV & above	
Electric Vehicle (EV) Charging Station		XIII	VIII	Same as Existing
LT Supply	Metered	45	22	All EV
11 kV Supply	Metered	46		
33 kV Supply	Metered	47		

Further, the Petitioner has conveyed its proposal regarding tariff revision for the proposed sub-categories at **5% hike across the board**, along with J&K Government commitment towards subsidy support. Accordingly, the Petitioner has requested the Commission to determine the subsidized tariff in accordance with the applicable provisions of law and the relevant Tariff Regulations.

The subsidized tariff, if any, shall be subject to the provisions of Section 65 of the Electricity Act, 2003 and Government subsidy support/payment in accordance with law, as may be considered by the Commission during the tariff determination proceedings

4. Category wise Existing Tariff is provided below:

Table 4: Existing Tariff approved by the Commission for FY 2025-26

S. N o.	Tariff Category	Unit	Existing Tariff
1	Domestic		
A	Below Poverty Line (Consumption up to 50 units/ month)		
	Energy Charges	Rs./ kWh	1.40
	Fixed Charges	Rs./ kW or part thereof/ month	5.00
B	Metered		
	Up to 200 units per month	Rs./ kWh	2.30
	201-400 units per month	Rs./ kWh	4.00
	>400 units per month	Rs./ kWh	4.35
	Fixed Charges	Rs./kW or part thereof/ month	8.00
C	Un Metered		
	up to 1/4 kW	Rs./ month	227.00
	Above 1/4 kW up to 1/2 kW	Rs./ month	520.00
	Above 1/2 kW up to 3/4 kW	Rs./ month	780.00
	Above 3/4 kW up to 1 kW	Rs./ month	1040.00
	Above 1 kW up to 2 kW	Rs./ month	1040+ 260 for every additional 1/4 kW or part thereof up to 2 kW
	Above 2 kW	Rs./ month	2080 + 650 for every additional 1/4 kW or part thereof above 2 kW
2	Non-Domestic/ Commercial		
A	Metered Connection		
	Single Phase		
	Up to 200 units/month	Rs./ kWh	3.55
	201-500 units/month	Rs./ kWh	5.40
	>500 units per month	Rs./ kWh	5.85
	Three phase - For all units	Rs./ kVAh	5.85
	Fixed Charges		
	Single Phase	Rs./kW/month	60.00
	Three phases	Rs./ kVA/ month	130.00
B	Un Metered		
	Up to 1/4 kW	Rs./ month	650.00
	>1/4-1/2 kW	Rs./ month	1300.00
	>1/2 - 3/4 kW	Rs./ month	1950.00
	>3/4 - 1 kW	Rs./ month	2600.00

S. N o.	Tariff Category	Unit	Existing Tariff
	Above 1 kW and part thereof for every kW above 1 kW	Rs./ month	2600 + 650 for every additional 1/4 kW or part thereof above 1kW
3	State/ Central Govt department		
	Energy Charges (Rs/kWh)		
	LT	Rs./ kVAh	7.90
	11 kV supply*	Rs./ kVAh	7.90
	33 kV supply and above**	Rs./ kVAh	7.90
	Fixed Charges		
	For metered consumers	Rs./ kVA/ month	40.00
	*2.5% rebate on energy charges.		
	**5.0% rebate on energy charges.		
4	Agriculture		
A	Metered		
	Energy Charges		
	0-10 HP	Rs./ kWh	0.90
	11-20 HP	Rs./ kWh	1.15
	Above 20 HP	Rs./ kWh	6.00
	Fixed Charges for connected load		
	0-10 HP	Rs./ HP/ month	20.00
	11-20 HP	Rs./ HP/ month	25.00
	Above 20 HP	Rs./ HP/ month	45.00
B	Un Metered		
	0-10 HP	Rs./ HP/ month	325.00
	11-20 HP	Rs./ HP/ month	357.00
	Above 20 HP	Rs./ HP/ month	1950.00
5	Public Street Lighting		
A	Metered connection		
	Energy Charge	Rs./ kWh	8.60
	Fixed Charge	Rs./kW	60.00
B	Unmetered connection	Rs./ kW/ month or part thereof	4550.00
6	LT Public Water Works		
	Energy Charge	Rs./ kWh	8.60
	Fixed Charge	Rs./kW/month	60.00
7	HT Public Water Works		
A	11 KV supply		
	Energy Charge	Rs./ kVAh	8.15

S. N o.	Tariff Category	Unit	Existing Tariff
	Demand Charge	Rs./kVA/month	250.00
B	33 KV supply and above		
	Energy Charge	Rs./ kVAh	8.05
	Demand Charge	Rs./kVA/month	250.00
8	LT Industrial supply		
A	LTIS- I (For all metered consumers except those covered under LTIS-II		
	For consumers with connected load < 50 kW		
	Energy Charge	Rs./ kVAh	4.20
	Fixed Charge	Rs./ kVA/ month	60.00
	For consumers with connected load > 50 kW		
	Energy Charge	Rs./ kVAh	4.20
	Fixed Charge	Rs./kVA/month	60.00
B	LTIS II (For all metered consumers and having load up to 15 HP)		
	Energy Charge	Rs./ kWh	4.20
	Fixed Charge	Rs./kW/month	30.00
9	HT Industrial supply		
A	11 KV supply		
	Energy Charge	Rs./ kVAh	4.10
	Demand Charge	Rs./kVA/month	175.00
B	33 KV supply and above.		
	Energy Charge	Rs./ kVAh	4.00
	Demand Charge	Rs./kVA/month	175.00
	Not Applicable		
10	HT PIU@		
A	11 KV supply		
	Energy Charge	Rs./ kVAh	9.00
	Demand Charge	Rs./kVA/month	225.00
B	33 KV supply and above		
	Energy Charge	Rs./ kVAh	8.75
	Demand Charge	Rs./kVA/month	225.00
	Not Applicable		
11	Bulk supply		
A	11 KV supply		
	Energy Charge	Rs./ kVAh	5.60
	Demand Charge	Rs./kVA/month	225.00

S. N o.	Tariff Category	Unit	Existing Tariff
B	33 KV supply and above		
	Energy Charge	Rs./ kVAh	5.55
	Demand Charge	Rs./kVA/month	225.00
	Not Applicable		
12	Electric Vehicle Charging		
A	LT Supply		
	Energy Charge	Rs./ kVAh	7.00
	Demand Charge	Rs./ kVA/ month	0.00
B	11 KV supply		
	Energy Charge	Rs./ kVAh	6.90
	Demand Charge	Rs./ kVA/ month	0.00
C	33 kV Supply		
	Energy Charge	Rs./ kVAh	6.80
	Demand Charge	Rs./ kVA/ month	0.00
	Not Applicable		
13	Traction		
	11 kV/ 33 kV and above Supply		
	Energy Charge	Rs./ kVAh	5.40
	Demand Charge	Rs./ kVA/ month	300.00
	Not Applicable		

****Time-of-Day (ToD) Tariff shall not be implemented, in any consumer category, for FY 2026-27.**

@ The review petition for tariff applicable to HT-PIU consumers is pending consideration before the Commission for FY 2025-26.

5. Other submissions:

- A. **TOD tariff** - The Petitioner proposes that the Time-of-Day (ToD) Tariff shall not be implemented, in any consumer category, for FY 2026-27. The Petitioner shall continue to review the pace of smart metering deployment across all consumer segments and shall initiate an appropriate submission before the Hon'ble Commission for phased implementation of the ToD Tariff mechanism, as and when adequate smart metering penetration is achieved.
- B. The Petitioner submitted the Full Cost Tariff schedule, which achieves that consolidated (JPDCL + KPDCL) average billing rate (ABR) equal to the consolidated average cost of supply (ACoS) and also maintains the cross subsidies within $\pm 20\%$ of the ACoS as per the Tariff Policy.

- I. The Commission has directed KPDCL to publish a Public Notice under Section 64(2) of the Electricity Act, 2003 inviting suggestions / objections from the public.
- II. Any person can obtain copies of the Petition (in English) submitted by KPDCL, from the following offices on payment of photocopying charges on any working day:
 - a) Office of the Managing Director, Kashmir Power Distribution Corporation Limited, Exhibition Grounds, Flyover Crossing, Srinagar-190001.
 - (b) Office of (Distribution) Kashmir Power Distribution Corporation Limited, Exhibition Ground, Opposite High Court (Jahangir Chowk), Srinagar – 190006.

- III. A copy of the Petition can also be downloaded from the websites of Petitioner (<https://kpdcl.jk.gov.in/>) and that of the Commission (www.jercjkl.jk.gov.in).
- IV. Suggestions/comments/objections shall be submitted in Urdu, Hindi, or English, in person or may be sent by post to the:
- (i) Secretary, JERC for J&K and Ladakh, Ambedkar (Panama) Chowk, Railway Road Jammu – 180016 along with copies to the
 - (ii) Office of the Managing Director, Kashmir Power Distribution Corporation Limited, Exhibition Grounds, Flyover Crossing, Srinagar-190001, Email: mdkpdcl@gmail.com up to, 21 days from date of Publication in newspaper.
- V. Suggestions/comments/objections can also be sent through email up to 21 days from date of Publication in newspaper) to the following email ids. Relevant contact details are mentioned below:
- i) The Secretary, Jammu & Kashmir and Ladakh Electricity Regulatory Commission, Ambedkar (Panama) Chowk, Railway Road Jammu – 180016 Email: secretary-jercjkl@gov.in
 - ii) Office of the Managing Director, Kashmir Power Distribution Corporation Limited, Exhibition Grounds, Flyover Crossing, Srinagar-190001, Email: mdkpdcl@gmail.com
- VI. The Suggestions/comments/objections should carry the full name, postal address, and e-mail address, if any, of the sender. It should be indicated whether the objection is being filed on behalf of any organization or category of consumers.
- VII. KPDCL shall reply to each of the objections/comments/suggestions within three days of the receipt of the same but not later than 24 days from date of Publication in newspaper for all the objections/comments/suggestions received up to 21 days from date of Publication in newspaper>. Stakeholders can submit their rejoinders on replies provided by KPDCL either during the public hearing or within 30 days from date of Publication in newspaper.
- VIII. In case any stakeholder wants to be heard in person, opportunity would be given by the Commission at the Public Hearing to be held at a later date for which separate notice will be issued in due course of time.

Sd/-
Chief Engineer,
Distribution, KPDCL.